Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	6,773			126,970	18,445	8,442	4,560	152,067	4,003	0	16,805
Natural Gas Plant Liquids and Liquefied Refinery Gases		-75	4,646	8,679	-1,694		-1,427	4,816	20,475	47,963	6,340
Pentanes Plus	5,739	-75		_	-50		-43	601	8,141	-3,085	140
Liquefied Petroleum Gases			4,646	8,679	-1,644		-1,384	4,215	12,335	51,048	6,200
Ethane/Ethylene	25,417		73	_	-19,584		-46	_	5,648	304	394
Propane/Propylene			5,139	8,232	15,810		-2,285	-	6,395	45,145	3,729
Normal Butane/Butylene	6,032		-605	122	1,428		930	2,285	288	3,474	1,902
Isobutane/Isobutylene	3,009		39	325	702		17	1,930	3	2,125	175
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Other Liquids		4,626		93,030	280,574	37,424	8,570	406,860	10,499	-10,276	81,680
Other Hydrocarbons		4,641		2,103	46,162	207	768	52,049	296	0	9,879
Hydrogen				_	_	521		521	-	0	
Oxygenates (excluding Fuel Ethanol)		-		_	-	6	-	_	6	0	_
Renewable Fuels (including Fuel Ethanol)		4,641		2,101	46,162	-317	768	51,528	290	0	9,879
Fuel Ethanol		3,983		31	45,675	2,154	1,920	49,661	261	0	8,206
Renewable Fuels Except Fuel Ethanol		658		2,070	487	-2,471	-1,152	1,867	29	0	1,673
Other Hydrocarbons				2	_	-2	_	-	_	0	_
Unfinished Oils				11,769	-195		876	10,982	9,992	-10,276	5,348
Motor Gasoline Blend.Comp. (MGBC)		-15		79,158	234,607	37,216	6,926	343,829	211	0	66,453
Reformulated		_		33,357	38,598	16,837	2,321	86,468	3	0	21,944
Conventional		-15		45,801	196,009	20,379	4,605	257,361	208	0	44,509
Aviation Gasoline Blend. Comp				_	-		-	-	-	-	-
Finished Petroleum Products		_	566,641	49,898	231,445	-36,899	-11,731		22,766	800,050	91,028
Finished Motor Gasoline		_	477,723	5,179	38,799	-39,370	-1,515		2,145	481,702	3,977
Reformulated		_	190,516		-	-14,387	2		_,	176,127	33
Conventional		_	287,207	5,179	38,799	-24,983	-1,517		2,145	305,574	3,944
Finished Aviation Gasoline				25	4,654	21,000	22		2,110	4,657	186
Kerosene-Type Jet Fuel			12,327	7,641	67,829		-47		696	87,148	11,031
Kerosene			429	168	- 07,020		-172		110	659	1,599
Distillate Fuel Oil ⁶			48,147	19,341	116,030	2,471	-11,799		9,426	188,362	55,152
15 ppm sulfur and under			38,672	13,372	106,245	2,471	-6,633		6,730	160,663	46,824
Greater than 15 ppm to 500 ppm sulfur			1,284	207	1,324	_, ., .	-2,381		2,594	2,602	4,007
Greater than 500 ppm sulfur			8,191	5,762	8,461		-2,785		102	25,097	4,321
Residual Fuel Oil ⁷			6,662	12,244	9		-1,914		6,159	14,670	9,082
Less than 0.31 percent sulfur			1,971	432	-103		605		NA	NA	1.605
0.31 to 1.00 percent sulfur			1,732	1,754	-17		-1,529		NA	NA	1,114
Greater than 1.00 percent sulfur			2,959	10,058	129		-990		NA	NA	6,363
Petrochemical Feedstocks			547	3	-122		3		-	425	162
Naphtha for Petro. Feed. Use			547	3			3		_	547	162
Other Oils for Petro. Feed. Use			_	_	-122		_		_	-122	_
Special Naphthas			94	_			-3		_	97	19
Lubricants			1,854	983	2,632		-244		1,050	4,663	964
Waxes			12	347	_,552		24		359	-24	401
Petroleum Coke			5,357	205	_				2,318	3,244	_
Marketable			2,029	205	_		_		2,318	-84	_
Catalyst			3,328							3,328	
Asphalt and Road Oil			6,421	3,762	1,614		3,917		435	7,445	8,421
Still Gas			6,580							6,580	
Miscellaneous Products			488	-	-		-3		68	423	34
Total	67,044	4,551	571,287	278,577	528,770	8,967	-28	563,743	57,743	837,737	195,853

⁼ Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve

Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.